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|  |  | **Paul Maarseveen****Senior UDW Drilling Supervisor – Senior UDW Wellsite Manager**De meeren 1994761SH ZevenbergenThe Netherlands**Senior Drilling Supervisor –** Deep & Ultra Deepwater**Offshore co-ordination and supervision of all the operations on the rig, including;** -A calm and measured style leadership with detailed knowledge and  understanding of today’s hi-spec rig types -Ensuring all operations are performed without hurting people,  safeguarding the environment and the installation -Deliver wells in safe manner within budget & AFE -Providing the most cost effective and efficient wells that meet the  client’s needs -Keeping continuous lessons learned in order to recognize all efficiency  improvement opportunities**Highlights & “Firsts”****Batch-Setting with UDW Drillship in shallow water*** Batch set 5 wells in shallow waters varying from 80 to 104m of water depth using a 6th Generation Dual Activity Drillship in Myanmar

**Deepest Well Drilled in (West) Africa - 2019*** Drilled a well in 3,105m of water depth offshore Ghana for Aker Energy/GNPC

**Well Intervention project UK*** Drilled an Interception well to intersect and regain control of a well with no access and control from the surface.

**First ever well drilled in Grenada.*** First ever well drilled in Grenada (Caribbean)

**First ever MPD performed from a floating vessel*** From Deepwater Frontier in India in 2009 for Reliance.
* “Precautionary & passive” installation

**Drilled several DW exploration wells in Greenland*** 2 rig operation
* Artic / Harsh Environment
* Extreme remote location
* Ice management

**Drilled first ever UDW - HPHT well in Turkish East Black Sea*** Drilled first ever UDW well in Turkey
* Early involvement in planning and logistical side

**Drilled first ever subsalt wells in Israel.*** Drilled first ever 2x subsalt wells in the Eastern Mediterranean
* Well was handled as an HPHT project
* Within budget and AFE

**Drilled and completed first multi lateral well off of St John’s East-Coast Canada*** Harsh Environment
* Major performance turn-around accomplished
* Ice Management

**Experience:*** Wild Cat/Exploratory/Appraisal/Development Drilling.
* Jetting surface conductor
* Batch Drilling of surface conductor
* Commissioning & Overseeing of new builds
* Arctic & Extreme Remote Environments, includingIce Management Operations - Arctic
* Dual Activity (ram) Rigs
* (MPD) Managed pressure drilling, passive type

**CURRENT AND RECENT PROJECTS****Country;** Shallow water, Myanmar**Operator; Posco International****Rig;** Ocean Monarch **Period;** Aug 2020 to dateBrought onboard in Johor Bahru as a **Senior Drilling & Completions Supervisor** to prepare the rig for a ~1yr development campaign in Myanmar. Commenced actual project in Dec ’20 where we commenced batch drilling a cluster of 3 wells which will be “batch completed” starting in May ‘21. Due to Covid related delays a second rig (Deepwater Nautilus)was brought to project to batch drill remaining wells which the Ocean Monarch will batch complete later this year**Country;** DW Myanmar**Operator; Posco International****Rig;** Maersk Viking [7th Gen Dual Activity Drillship] **Period;** Sept 2019 to April 2020Working as **Senior Drilling Supervisor** in a team of a Night DSV, DMC, and Drilling Engineers. Brought in early to prepare and assist in pre-planning the whole campaign. The campaign consists out of assisting the development team by drilling / batch setting 4 top holes before drilling 3 exploration wells. The batch-setting consisted out of seven top holes, 4 development top holes and 3 exploration top holes. The development topholes were in 80 to 104m of water depth which was an industry first to use an UDW Drillship. The 3 exploration wells were drilled in a water depth ranging from 700 to 1200m**Country;** Ultra DW Ghana**Operator; Aker Energy****Rig;** Maersk Viking [7th Gen Dual Activity Drillship] **Period;** May 2018 to July 2019Working as **Senior Drilling Supervisor** in a team of a Day & Night DSV, DMC, and local Drilling Engineer and an Expat & Local Wellsite Geologist. Brought to the team “early days” to prepare and assist in pre-planning the whole campaign. First well in campaign spudded Nov 2018. Deepest well drilled in (West) Africa in 3,086m of water depth. Successful campaign with a multitude of challenges which were all overcome, resulting in a steep learning curve from an “average start-up” to “most efficiently drilled wells in Ghana” at the end of the campaign. Batch set two sets of topholes successfully**Country;** United Kingdom CNS**Operator; Repsol UK****Rig;** Paul B Lloyd jr **Period;** Dec 2017 to April 2018Working as **Senior Drilling Supervisor** in a team of a DSV, Logistic Supv, a Drilling Eng and a Wellsite Geologist. Dual Rig Operation where the Stena Spey had lost the ability to circulate the well contents due to milling through 3 different casing sizes out into the formation with the DHSV stuck in the close position. Paul B Loyd is used to drill an interception well. The interception well is required to drill and intersect the target well in two places to, first of all, cement the lower portion of the hole, followed by intersecting higher up to circulate and displace the well to kill fluid.**Country;** Saint George,Grenada **Operator; Global Petroleum Partners****Rig;** Development Driller III[6th Gen DW DA Semi] **Period;** July 2017 to Sep 2017Worked as **Drilling Supervisor** in a team of a Sr DSV, Logistic Supv, a Drilling Eng and a Wellsite Geologist. Joined the Team in July 2017 where the first ever well was spudded in Grenada in the same month. Challenging start up of project where a previously stacked rig was brought back into operations with mostly new crews with and with multitude of electronic glitches to overcome after the stacking period. A logistical challenge as Trinidad and Tobago were used for shore base and helicopter operations**Country;** United Kingdom/Ireland **-** UDW**Operator; Providence Resources** **Rig;** Stena Icemax[6th Gen UDW DA Ram-Rig]**Period;** Febr 2017 to June 2017 Worked as a **Drilling Supervisor** for Providence Resources in, initially, Aberdeen to assist in the planning phase for an UDW SW of Ireland. Next phase was in Las Palmas to supervise a team of surveyors, third party surveys and install during the rig intake before commencing the well in Ireland**Country;** Canada/Korea **-** UDW**Operator; Husky Energy** **Rig;** West Mira[6th Gen UDW Semi]**Period;** September 2014 to September 2015Worked as a **Senior Drilling Supervisor** for Husky Energy on the West Mira in Mokpo, South Korea during the building phase of the rig. Brought in to join the intake team approximately 1 year before completion of the rig. Involved in the commissioning and acceptance phase, looking after clients 3rd party installs and also at Canadian regulatory items while simultaneously preparing for operations in Canadian waters. Project ended with Seadrill rejecting the rig and subsequently Husky deciding to re-tender for a new rig. Transferred from Husky Energy in St John’s to Mokpo to add value from the operations side in a very early stage. The rig was “a first” for the Hyundai-Samho shipyard as they never build rigs before, this, in itself, was presenting multiple hurdles and challenges as the yard was not used to building Drilling Rigs. **Country;** Canada – Shallow Water**Operator; Husky Energy** **Rig;** Grand Banks[Shallow water Semisub]**Period;** May 2013 to September 2014Worked as a **Senior Drilling & Completions Supervisor**, leading a team of 2 Drilling Supervisors, 2 Drilling Engineers, 1 HSEQ Rep & 1 Logistic Rep. Joined Husky in May 2013 on the Canadian East Coast with near artic conditions and being a remote area with challenges year-round. (Fog season in the summer, harsh weather in the winter, and chance of icebergs in early summer) Drilling development wells with water injectors, production wells and also the first multi-lateral well drilled & completed offshore the Canadian East Coast. Performed several workovers in the field hence the reason why I possess an IWCF well intervention certificate (Senior level, did exam in wireline, coil tubing, slickline and snubbing)**Country;** USA/Eastern Med/Turkey/Greenland/India**Operator; Various Operators Worldwide** **Rig;** Various DW floaters**Period;** 2006 to 2013**Before breaking out as a Drilling Supervisor I worked for various Drilling Contractors;*** 1987 to 1996 for Neddrill (Now Noble). North Sea, on jack ups. Roustabout/Roughneck/Derrickman/Assistant Driller
* 1996 to 1998 for Jet Drilling. Thailand, Birma & Indonesia, on a moored drillship. Assistant Driller and Safety Representative
* 1998 to 2002 for Noble Drilling in Brasil. DP Drillships. Assistant Driller and Driller
* 2002 to 2003 for Transocean in Brasil. DP Drillships & Semis, Driller
* 2003 to 2004 for Transocean in India. DP Drillships, Driller/Toolpusher
* 2004 to 2006 for Dolphin Drilling in India. DP Drillship, Toolpusher/Sr Toolpusher

**Education:****ATS Technical Education, Apeldoorn, Netherlands 1978 to 1982*** Consumer Technical Education

 **IELTS 6.5, Exam date; 14 Nov 2015*** IELTS 6.5 certified in English at academic level. Average score of 7 (scale from 0 to 10)

**Oil & Gas Industry Certificates*** IWCF Supervisor’s Cert. For Surface & Subsea BOP – Valid to July 2023
* IWCF Supervisor’s Cert. For Well intervention [\*Did the full 5 discipline exam] – Valid to Oct 2021
* Scenario Well Control with Human Factors
* HUET, Offshore Survival & Fire Fighting and first aid – Valid to May 2024
* Dutch VCA/VOL Certified
* Shell in house training course “Round 1” [In-house course completed in Neddrill days – no certification available]
* MIST training completed in Feb 2017
* CA-EBS completed in Mar 2017
* Shoulder Measurement completed in March 2017
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| **Paul Maarseveen**Senior D&C Supervisor Senior Wellsite Manager**CONTACT**Telephone+31 (0)624140980E-MAIL:Paul@Maarseveenconsultancy.comPaul.maarseveen@ziggo.nl |  |